

Federal Property Management Regulations

§ 101-26.602-4

MOTOR GASOLINE, FUEL OILS (DIESEL AND HEATING), AND KEROSENE—Continued

State	Delivery period	Requirements due date
DFSC Region 7—Purchase Program 3.27:		
Arizona	November 1–October 31.	May 1.
Californiado	Do.
Nevadado	Do.
Utahdo	Do.
DFSC Region 8—Purchase Program 3.28:		
Idaho	July 1–June 30 ..	January 1.
Montanado	Do.
Oregondo	Do.
Washingtondo	Do.

¹ Includes solvents.

NOTE: Program 3.23 does not include requirements for those activities supported by the GSA Region 3 Fuel Yard.

(e) Estimates of requirements for solvents to be delivered in the continental United States, Puerto Rico, and the Virgin Islands during the period January 1 through December 31 shall be submitted to arrive at the Defense Fuel Supply Center by the preceding July 1. The purchase program identification is 3.11.

(f) Estimates of requirements for aviation fuels for delivery in the United States shall be submitted in accordance with section 11, chapter 1, of DOD 4140.25–M, Procedures for the Management of Petroleum Products.

(g) Requirements for aviation fuels (all grades) shall be submitted in accordance with DFSC Regulation 4220.1, Requirements Submission Schedule for Petroleum Products. Copies of DFSCR 4220.1 may be obtained from the De-

fense Fuel Supply Center (DFSC-W), Cameron Station, Alexandria, Va. 22314.

(h) Requirements for petroleum fuels at locations other than as identified in this § 101-26.602-3 may be obtained from other Federal activities by agreement with the activity concerned or from local purchase sources, when local purchase authority and capability exists, or by submitting requests direct to the Defense Fuel Supply Center, Attention: DFSC-OD, Cameron Station, Alexandria, Va. 22314, if centralized procurement is desired.

[34 FR 19978, Dec. 20, 1969, as amended at 39 FR 33316, Sept. 17, 1974; 42 FR 58749, Nov. 11, 1977; 47 FR 4682, Feb. 2, 1982]

§ 101-26.602-4 Procurement of coal.

(a) Federal agencies desiring to participate in the Defense Fuel Supply Center coal contracting program for carload delivery outside the District of Columbia and vicinity may obtain coal through this program by submitting estimates as provided in this § 101-26.602-4.

(b) Estimates of coal requirements shall be prepared on DD Form 416, Requisition for Coal, Coke, or Briquettes (illustrated as § 101-26.4904-416), clearly marked “Estimate Only”, and submitted in original and one copy to arrive at the Defense Fuel Supply Center, Cameron Station, Alexandria, Va. 22314, before the following requirement due dates:

Purchase program	For activities located in	Requirements due in DFSC by	For delivery beginning
5.5	Indiana, Illinois, Iowa, Kansas, Missouri, South Dakota, West Tennessee, West Kentucky, Wisconsin.	June 1	December 1.
5.9 (Lignite)	North Dakotado	Do.
5.3	Alabama, East Kentucky, East Tennessee, Ohio, Georgia, North Carolina, South Carolina, West Virginia.	August 15	April 1.
5.8 (Anthracite) ...	Connecticut, District of Columbia, Maryland, Massachusetts, New Jersey, New York, Pennsylvania, Virginia, South Carolina.	November 1	May 1.
5.4	Michigan, Minnesota, North Dakota, Wisconsindo	Do.
5.7	Alaskado	Do.
5.2	District of Columbia, Maryland, New Jersey, Pennsylvania, Virginia	January 15	August 1.
5.1	Connecticut, Maine, Massachusetts, New Hampshire, New York, Vermont.	April 1	October 1.
5.6	Arizona, California, Colorado, Idaho, Montana, New Mexico, Oregon, Utah, Washington, Wyoming.do	Do.

NOTE: Except for purchase programs 5.8 and 5.9 all programs refer to requirements for bituminous coal.

(1) A separate requirement form shall be prepared for each delivery point and for each size and kind of coal, such as bituminous, anthracite, or lignite. The

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purchase program number is to be entered in the upper right hand block of DD Form 416.

(2) The section of DD Form 416 entitled "Analytical Specifications Required" shall reflect minimum requirements based on heating engineering data applicable to the particular equipment in which the coal will be used.

(c) Contractual information covering these requirements will be furnished each participating agency by the Defense Fuel Supply Center after contracts are awarded. As shipments of coal are required, each activity shall direct the contractor to make delivery. Payment for deliveries shall be arranged for by the ordering activity directly with the contractor. Should estimated requirements not be needed due to changes or conversions in heating equipment or other reasons, activities shall notify the Defense Fuel Supply Center of such changes as soon as possible.

(d) Copies of DD Form 416 may be obtained from: Commander, Defense Fuel Supply Center, Attention: DFSC:PE, Cameron Station, Alexandria, VA 22314.

(e) Requirements for coal at locations other than as identified in this §101-26.602-4 may be obtained by submitting requests directly to the Defense Fuel Supply Center, if centralized procurement is desired.

(f) Each participating agency may elect to collect coal samples, for analysis purposes, in accordance with the latest edition of the Handbook on Coal Sampling issued by the Department of the Interior, Bureau of Mines. Copies of this Handbook on Coal Sampling may be obtained upon request from: Coal Sampling and Inspection, Division of Mineral Studies, U.S. Bureau of Mines, College Park, Md. 20740.

(g) Coal samples shall be forwarded by the agency to the Bureau of Mines, 4800 Forbes Avenue, Pittsburgh, Pa. 15213. A charge for each sample submitted will be assessed by the Bureau of Mines for performing such analysis, or agencies may enter into an agreement with the Bureau of Mines for services and testing on an annual flat rate basis. Agencies shall furnish the Bureau of Mines laboratory complete billing instructions at the time sam-

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ples are submitted. Copies of the results of each analysis will be furnished by the Bureau of Mines to offices responsible for payment for comparison with the analytical limits guaranteed by the contractor. In the event that the sample does not meet the minimum requirements of the analytical limits specified in the contract, the using agency shall compute the amount, if any, to be deducted from the contract price.

[34 FR 19978, Dec. 20, 1969, as amended at 42 FR 58749, Nov. 11, 1977]

§ 101-26.602-5 Procurement of natural gas from the wellhead and other supply sources.

(a) Natural gas requirements shall be satisfied from sources that are most advantageous to the Government in terms of economy, efficiency, and service. A cost/benefit analysis shall be required by the procuring Federal agency if the natural gas procurements at a facility exceed 20,000 mcf annually and the facility can accept interruptible service. If sources other than the local public utility are the most advantageous to the Government, agency requirements may be satisfied through the Defense Logistics Agency (DLA). Arrangements for DLA procurements on behalf of civilian agencies shall be made through GSA. GSA will forward agency requests to DLA after assuring that necessary requirements data are included.

(b) Agency requests for DLA natural gas shall be forwarded to the Public Utilities Division (PPU), Office of Procurement, General Services Administration, 18th and F Streets, NW., Washington, DC 20405. The requests shall include for each facility for which natural gas is required: The name, address, and telephone number of the requesting agency representative; the name, address, and telephone number of the facility representative; the name of the local distribution company; the expected usage (in mcf) at the facility for each month during the next year of service; the expected peak day usage in mcf at the facility; a statement of funds availability; and documentation of the cost analysis performed that justifies the alternative source procurement.